

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
10-29-73

COMPLETION DATA:

Date Well Completed

Location Inspected ...

DW..... WW..... TA.....

Bond released

GW..... OS..... PA..... ✓

State or Fee Land ,

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) N.L.R.

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

E. C. Grindstaff

3. ADDRESS OF OPERATOR

Ballinger, Texas 7 6821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Well will be drilled 40 Ft. S. E. of Promontory # 7

At proposed prod. zone

1030 FWL E' 1610 F SL SE NW 20

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles N.W. of Cisco Townsite

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

1800 Ft. ✓

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4640

22. APPROX. DATE WORK WILL START*

as soon as approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 "	21	100 ✓	22 Sacks ✓
6 1/4	4 1/2	9.5	1800 2 89 ✓	25 Sacks ✓

This well is to test Salt Wash formation for oil or gas found in Promontory # 7 ✓
4 1/2 " casing will be cemented in at 1500 and air drilled in. ✓

Blow Out Equipment to be used

1; Regan B.O.P. 3000 P.S.I. (Hyd closing unit) tested to 750 P.S.I. after ✓
cements job on surface pipe.

2. Jacobs Rotating head above B. O.P. ✓

3. Full Shut off gate value on well and exhaust line. ✓

Check on Bond
Cause # 2

decrease : OK to
use # 7 survey Plat. Ground is flat
and I'll double check footage and direction on next visit - PWB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ross Jacobs

TITLE

Agent - Drilling Cont.

DATE

10/20/73

(This space for Federal or State office use)

PERMIT NO.

43-019-301813

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

October 29, 1973

E.C. Grindstaff
c/o Ross Jacobs
405 West Mayfield
Grand Junction, Colorado

Re: Well No. E.C. Grindstaff
State #8
Sec. 2, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Said approval is, however, conditional upon the following:

- (a) The above well cannot be completed above a depth of 1500', which depth is on file with this office as the total depth of the 2-7X well, located in the same Section, Township, and Range.
- (b) Correlation logs must be run on the State #8 well for future reference.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

E.C. Grindstaff
October 29, 1973
Page Two

The API number assigned to this well is 43-019-30183.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Division of State Lands

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. E. C. Grindstaff	
2. NAME OF OPERATOR E. C. Grindstaff		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Ballinger, Texas		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 27 Ft. South East of Promontory # 7 New Survey Platts will be Made and sent by 4/1/74		8. FARM OR LEASE NAME	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 T 21 So. R23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled with 6 1/4 bit to 1400 ft. and ran 1400 of 4 1/2 casing, air drilled ahead to 1488 oil and gas shows were encountered at 1434 - 1452 and 1470 - 1485 Salt wash Sandstone well appeared to have communication with Promontory # 7 as Drilling Mud of a different color from ours entered this well, after testing the gas and blowing the mud from the hole for a period of 10 hrs, it was decided to plug this well as the mud would not stop. 15 sack plug was pumped to T. D. and then the 4 1/2 casing was pulled 20 sack plug was pumped at 1115, 3rd plug was pumped at 109 at base of surface pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Jacob

TITLE **Agent Drilling Cont.**

DATE **3/ 18/74**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

July 25, 1974

E.C. Grindstaff
c/o Ross Jacobs
405 West Mayfield
Grand Junction, Colorado

Re: Well No. Grindstaff State #8
Sec. 2, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not as yet been filed with this office.

Please complete the enclosed Form OGC-3, and forward them to this office together with any electric and/or radioactivity logs run, at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See under in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <u>Grindstaff No. 8</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>E.C. Grindstaff</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Ballinger, Texas</u>				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>S E/4 NW/4 SW/4</u> At top prod. interval reported below At total depth				9. WELL NO. <u>E.C. Grindstaff No. 8</u>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED <u>3/1/74</u> 16. DATE T.D. REACHED <u>3/15/74</u> 17. DATE COMPL. (Ready to prod.) <u>Dry</u> 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>4650' Gr.</u>				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 2 T 21 S 4 E.</u>	
20. TOTAL DEPTH, MD & TVD <u>1485'</u> 21. PLUG, BACK T.D., MD & TVD <u>1650' NSI</u> 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY <u>All</u>				12. COUNTY OR PARISH <u>Grand</u> 13. STATE <u>Utah</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>				19. ELEV. CASINGHEAD <u>None Used</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
27. WAS WELL CORED <u>No</u>					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7" O.D.	23#	90'	8 3/4"	To Surface	Amount Pulled
4 1/2" O.D.	9.5#	1400'	6 1/2"	None	1400'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) <u>None</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
<u>None</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Ross Jacobz</u>		TITLE <u>Agent & Drilling Contr.</u>		DATE <u>3/11/75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.); formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Member	0	935'	Shale
Dakota Silt	935'	999'	Siltstone & Shale
Dakota Sand	999'	1105'	Sandstone
Cedar Mountain	1105'	1242'	Shale & Sand Stringer at Base.
Morrison Brushy	1242'	1438'	Variegated Shales
Basin Member	1438'	1488'	Sandstone & Shale
Salt Wash Member	1488'		P. & A.
T.D.			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE DEPTH
Dakota Silt	935'		
Dakota Sand	999'		
Cedar Mt. For-	1105'		
Matton			
Morrison Brushy	1242'		
Basin			
Morrison Salt	1425'		
Wash			



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs
R.L. Jacobs Oil and Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
Well Files
9686T-74

Attachment
R.L. Jacobs
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|---|-------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks surface plug of 5 sacks | minor |
| 3) | Open rat hole next to well (must be filled) | major |
| 4) | Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) | Lacks Surface plug | minor |
| 3) | Sump around well needs filling | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks legal identification | minor |
| 2) | Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- | | | |
|----|--------------------------------------|----------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks surface plug | minor |
| 3) | Lacks surface rehabilitation of pits | moderate |
| 4) | open rat hole is a safety hazard | major |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

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Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird
P.O. Box 10457
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

WEM/sb
cc: R.J. Firth
Well Files
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

July 16, 1986

RECEIVED
JUL 30 1986

Utah Natural Resources
Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

Re: Lease # ML-27749
So 1/2 Sec 2-Ts 21 So-R23 E
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird
P.O. Box 10457
Honolulu, Hi. 96816

Tom Kucel, Pres.
Master Petroleum & Development Co. Inc
814 South 7th Street
Grand Junction Colo. 81501